

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 39

TAYLOR COUNTY RURAL ELEC. COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

RATE
PER UNIT

APPLICABILITY

Applicable to small commercial, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demand less than 25 KW)

Demand Charge: None

Energy Charge:

First	40 KWH or less	\$3.45 Minimum bill
Next	60 KWH @	.0517 per KWH
Next	900 KWH @	.0288 per KWH
Next	4,000 KWH @	.0230 per KWH
Over	5,000 KWH @	.0126 per KWH

Minimum Monthly Charges:

\$3.45 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefor may be taken in accordance with the terms of the foregoing schedule.

C1/79

(E)

(I)

CHECKED
PUBLIC SERVICE COMMISSION
JUL 6 1978
by *MCK*
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY *Vernie M. Foster*
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 40

TAYLOR COUNTY RURAL ELEC. COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 40

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued

RATE
PER UNIT

PART 2 (for demands greater than 25 KW)

Demand Charge:

\$1.80 per KW of billing demand

Energy Charges:

First	7,500 KWH @ \$.0149 per KWH
Next	7,500 KWH @	.0126 per KWH
Next	85,000 KWH @	.0103 per KWH
Next	400,000 KWH @	.0092 per KWH
Next	500,000 KWH @	.0080 per KWH
Next	1,000,000 KWH @	.0069 per KWH
Over	2,000,000 KWH @	.0057 per KWH

6/79

(I)

(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 per cent for each 1 per cent by which the average power factor is less than 85 per cent lagging.

CHECKED
PUBLIC SERVICE COMMISSION
JUL 6 1978
by *MCK*
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY Vernie M. Foster
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 41

TAYLOR COUNTY RURAL ELEC. COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued	RATE PER UNIT
<p>FUEL ADJUSTMENT CHARGE</p> <p>In case the rate under which the Seller purchases power at wholesale is adjusted in accordance with fuel cost adjustment provisions contained in the Seller's wholesale power contract, the charges per KWH in the applicable rate schedule shall be adjusted each month by the same amount per KWH as the cost adjustment per KWH in the Seller's wholesale power bill for the next preceding month.</p> <p>MINIMUM MONTHLY CHARGE</p> <p>The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$.86 per KVA of installed transformer capacity. 3. A charge of \$28.75. 	<p>(I)</p>
<p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$10.35 per KVA of installed transformer capacity or \$345.00 whichever is greater.</p> <p>SERVICE PROVISIONS:</p> <ol style="list-style-type: none"> 1. <u>Delivery Point.</u> If the service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the 	

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY Vernie M Foster
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For all Territory Served
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 42

TAYLOR COUNTY RURAL ELEC. COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued	RATE PER UNIT
<p>load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If the service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of the Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. <u>Primary Service.</u> If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.</p>	
<p>TERMS OF PAYMENT</p> <p>The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.</p>	<div data-bbox="1139 1556 1508 1841" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUL 6 1978</p> <p>By <i>MCK</i> ENGINEERING DIVISION</p> </div>

C/1/78

DATE OF ISSUE 5/17/78 DATE EFFECTIVE 5/17/78

ISSUED BY *Vernie M. Gaster* TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978